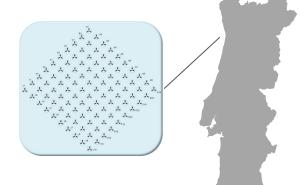
Portugal: Offshore Wind Insight

This country insight report summarises the expected durations and vessel costs for the installation of an offshore wind farm (monopiles and transition pieces), off the north-west coast of Portugal. The work was carried out using JBA's ForeCoast Marine Design Desk software.



Two vessel strategies were compared:

The first was based on the use of two Jack up Barges (JUB). with a day rate of \$180,000 / day and an operating threshold of 2.5 m significant wave height.

The second was based on the use of 2 Heavy Lift Vessels (HLV) supplied by 4 feeder barges, with a day rate of \$130,000 / day and an operating threshold of 1.6m significant wave height.

TURBINES 100

ForeCoast[®] Marine

Strategic and operational planning software for the design, optimisation and management of offshore wind projects.

From planning to installation, operation to decommissioning, ForeCoast Marine guides you every step of the way.

Enabling you to de-risk your offshore wind farm, maximise its performance and increase the profitability of your project.



Plan and optimise your offshore wind project with the Design Desk.

Manage the day-to-day Co operations of your offshore wind project with the Control Desk.

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CAPACITY 1.000 MW total

CAMPAIGN DURATIONS

Clear seasonal trend.

VESSEL COSTS

the former.

 Significantly higher campaign durations during the winter months when using the more weather sensitive HLVs compared to the JUBs.

• From April to June, the vessel costs

associated with the use of the JUBs

is generally higher compared to the

HLVs, due to the higher day rates of

rate of the HLV and feeder barges is

• From July to March, the lower day

offset by the long campaign

N.B. Simulations were started at the beginning of each

month. Each bar in the plots represents the expected

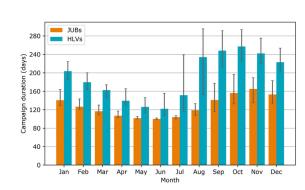
DOWNTIME CONTRIBUTIONS

• This plot shows which operations

contribute most to downtime.

cost/duration if the installation campaign starts in that

durations in these months.

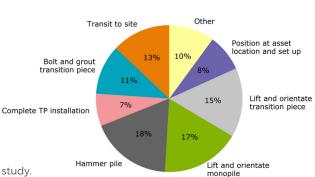


HUB HEIGHT

120m

JB/

80 JUBs 70 60 MUSD' 50 cost 40 /essel 30 20 10



The findings shown are for illustrative purposes only and are based on a hypothetical case study.

month.